This Presentation does not constitute or form part of any offer for sale or solicitation of any offer to buy or subscribe for any securities nor shall it or any part of it form the basis of or be relied on in connection with, or act as any inducement to enter into, any contract or commitment whatsoever or constitute an invitation or inducement to engage in investment activity under section 21 of the UK Financial Services and Markets Act 2000.

No representation or warranty, express or implied, is made or given by or on behalf of the Company, its advisers or any of their respective parent or subsidiary undertakings or the subsidiary undertakings of any such parent undertakings or any of the directors, officers or employees of any such person as to the accuracy, completeness or fairness of the information or opinions contained in this Presentation and no responsibility or liability is accepted by any person for such information or opinions. No person has been authorised to give any information or make any representations other than those contained in this Presentation and, if given and/or made, such information or representations must not be relied upon as having been so authorised. The contents of this Presentation are not to be construed as legal, financial or tax advice. The information has not been verified nor independently verified by the Company’s advisers and is subject to material updating, revision and further amendment.

Forward-Looking Statements. Information contained in this Presentation may include ‘forward-looking statements’. All statements other than statements of historical facts included herein, including, without limitation, those regarding the Company’s financial position, business strategy, plans and objectives of management for future operations (including development plans and objectives relating to the Company’s business) are forward-looking statements.

Such forward-looking statements are based on a number of assumptions regarding the Company’s present and future business strategies and the environment in which the Company expects to operate in future. Actual results may vary materially from the results anticipated by these forward-looking statements as a result of a variety of factors. These forward-looking statements speak only as to the date of this Presentation and cannot be relied upon as a guide to future performance. The Company expressly disclaims any obligation or undertaking to disseminate any updates or revisions to any forward-looking statements contained in this Presentation to reflect any changes in its expectations with regard thereto or any change in events, conditions or circumstances on which any statement is based.

The Company’s ordinary shares have not been registered under the US Securities Act of 1933, as amended (the Securities Act) and may not be offered or sold in the United States absent registration or an exemption from the registration requirements of the Securities Act. No public offering of the ordinary shares is or will be made in the United States. In addition, the Company’s ordinary shares have not been and will not be registered under the applicable laws of Australia, Canada, Japan and South Africa and, subject to certain exceptions, may not be offered or sold within Australia, Canada, Japan or South Africa or to any national, resident or citizen of Australia, Canada, Japan or South Africa.
### Background
- Company secured maiden reserves and revenue in 2018
- Ongoing production and significant ramp up planned for 2021
- Presently trading at substantial discount to market-based valuation

### Portfolio
- Existing portfolio provides diversified risk profile
- Multiple routes to significant shareholder value growth
- Ongoing activity programme generating newsflow

### Strategy
- Focus on mature markets with existing infrastructure and available capacity
- Emphasis on conventional gas
- Supporting energy transition through sustainable natural gas
- Politically stable countries with desire to reduce foreign energy dependency

### Team
- Highly experienced team with proven value creating credentials
- CEO’s last two companies sold to industry - Peppercoast returned 6x money
- Record price achieved for exploration block offshore West Africa
- NEDs instrumental in growing Pan Ocean from $20MM to $1.4B sale
- Management strongly incentivised through stock options

---

**Prospex is now in a position for exponential growth**

**Potential to transform from an investment company to an operating company**

**Creating tangible value in our core projects within 12 months**

**Taking advantage of present industry opportunities in Europe with a preference for: (1)late stage, drill-ready exploration; or (2)reworking of existing fields using new technology to unlock bypassed potential**
European Growth Strategy
Identifying opportunities that will be accretive to shareholder returns, cashflow and production

• Low risk producing assets that deliver:
  — Increase to company value
  — Positive cash flow
  — Low development risk

• Existing portfolio:
  — Provides significant reserves growth in diversified geographic region
  — Focuses on natural gas as low emission transition fuel
  — Assists host countries in developing security of supply

Latest acquisition: El Romeral, Spain
► Prospex and partner, Warrego Energy, have agreed to acquire 100% of the El Romeral asset in the Guadalquivir basin, southern Spain for an initial net consideration of €375k
► Provides an additional 150 mscfg of production (net)

ABOUT PROSPEX
AIM listed multi-asset natural resources company committed to building a material, cash generating European natural gas business. Experienced Board with strong acquisition and development capabilities.
Latest Acquisition:
El Romeral, Spain
El Romeral: Production & Development Project

Extensive History and Development Potential

**History**
- 3 dry wells drilled in the 1950s
- Since 1983, 7 wells have been drilled, all gas discoveries
  - 5 went on production
  - 2 proven undeveloped discoveries (PUDs)

**Current**
- Production from 3 wells
- ENAGAS and local pipelines within the blocks
- El Romeral power station, under utilised with c. 78% spare capacity

**Upcoming**
- 11 very low risk prospects & 2 PUDs
- Increase utilisation of El Romeral power station

- Over 500 km of 2D seismic and AVO by Chevron and Repsol
- Dataset provides great basin insight and lowers play risk
El Romeral Electricity Production

- El Romeral 8.1 MW power station constructed in 2001
- Facilities cost €10MM to construct
- 3 Jenbacher generators with aggregate capacity of ~50,000 scmg/d
- Selling electricity directly to the grid
- Connected to 25 km of project-owned gas pipeline
- Long term average prices in Spain c, €70/ MWh including subsidy
- Power station capable of creating €4.2MM revenue p.a. €2.4MM PBT, €1.8 PAT assuming long term average prices
- El Romeral power station back to full utilisation possibly with only one new well

Electricity production per year

- Electricity production per year from 2002 to 2018
EL ROMERAL: EXPLORATION UPSIDE

- Estimated Gross Unrisked Prospective Resources of gas:
  - Low Estimate 48 Bcf
  - Best Estimate 90 Bcf
  - High Estimate 154 Bcf

- 11 prospects identified in the three production blocks, including a new play, and 2 PUDs of 2C Resources 5 Bcf
- Easy access to drilling locations and facilities through existing agricultural roads, with minimal environmental impact
**Overview**

- **Gas price at** ~ €5-6 per MWh
- **Government subsidies** for power generation based on gas
- **Safe EU fiscal regime** – gas is favourably positioned as the chosen fuel for “transition to renewables” EU long term policy
- **One of the widest gas distribution networks in Europe**
- **Spanish MIBGAS hub is the reference for S. Europe**, for 3 of the largest gas companies Gazprom, Cheniere and PetroChina, since 2015
- **Large number of LNG receiving terminals** and country’s openness to global gas trade ensures diversity of gas supply (and security), yet interest in gas security remains key
- **LNG consumption will continue to rise**. LNG imports will be more flexible but shorter term (and price volatile)

---

**Spain – long-term pipeline and LNG contracts**

Long-term contracts cover ~50% of expected demand – highlighting the scale of surplus LNG receiving capacity available

![Graph showing long-term pipeline and LNG contracts](Source: IHS Markit)
Other Assets: Romania, Italy and Spain
EXISTING ASSETS - OVERVIEW

**EIV-1 SUVEAVA, ROMANIA**
(WI 50%, Raffles Energy 50%)
- Exploration Concession of 984 km²
- Bainet-1 discovery - producing from 2018, with average rates in 2019 at c. 0.5 mmCFG/d
- West Bainet exploration drilling in Q2 2019 – dry hole
- Continuing exploration programme on the block

**PODERE GALLINA, ITALY**
(WI 17%, UOG 20%, PVE 63%)
- Podere Maiar-1 discovery in 2018
- 2.3 Bcf Net Reserves plus 2.4 Bcf Net 2C to Prospex
- Production concession preliminary awarded – Final grant and production expected in H1 2021
- Flow rates from 2 reservoir intervals at 9.8 mmCFG/d

**TESORILLO, SPAIN**
(WI 15% w/ option to increase to 49.9%, WGO 85%)
- EIA
- AMT Tests Reprocessing
- Surface structural and geological mapping
- Reprocessing of legacy 2D seismic
ROMANIA — SUCEAVA CONCESSION

PRODUCING ASSET WITH EXPLORATION UPSIDE
WI 50%, Raffles Energy 50% (Operator)

Location
• EIV-1 Suceava 984 km²
• Proven gas area of NE Romania

Production
• Commenced production in September 2018
• c. 0.53 mmscf/d (c.15,000 scmgd) production from Bainet in 2018
• c. 0.49 mmscf/d (c. 14,000 scmgd) production from Bainet in 2019

Development
• Bainet-2 well drilled “Bainet look-a-like”- Bainet West prospect in Q2 2019, with no commercial hydrocarbons
• Gas prospect evaluation to determine next drilling targets
• Reprocessing of 2D seismic lines

► Acquired 50% WI in August 2017
► The Operator, Raffles Energy, is an established gas producer in Romania
ITALY – PODERE GALLINA PERMIT

GAS RESERVES
PXOG WI 17%, UOG 20%, PVE 63% (Operator)

Location
• Podere Gallina Exploration Permit covers 331 km²
• Prolific Po Valley region

Selva Gas Discovery
• Podere Mair-1dir well drilled in December 2017
• Selva gas discovery in January 2018
• Gas flows from 2 reservoirs, C1 and C2

Reserves and Resources*
• 13.4 Bcf Gross 2P Reserves in Selva – 2.3 Bcf Net to Prospex
• €4.6MM Net NPV for Reserves
• 14.1 Bcf Gross 2C Contingent Resources – 2.4 Bcf Net to Prospex
• 91.5 Bcf Gross Best Estimate Prospective Resources – 15.6 Bcf Net to Prospex

*CPR Selva Malvezzi by CGG April 2019

► Farmed-in in October 2017, acquiring 17% WI
► Production expected to commence in H1 2021
ITALY – SELVA GAS PRODUCTION

Steps to getting on production
1. Preliminary production concession, approved Feb 2019
2. Technical environmental approval, approved Jan 2020
3. Environment Minister Decree
4. INTESA (Intergovernmental agreement)
5. Final Production concession by Economic Development Ministry
6. Installation of fully automated gas plant and 1 km pipeline connecting the plant to the grid

Key hurdle of EIA crossed
Production Expected in H1 2021

Gross €2.3MM costs for development, €400k net to Prospex

Italian Project:
- Will increase net production by 3 to 4 times
- Generates free cash and allows exploration and development of wider portfolio

Clear Line of site to production is catalyst for rerating

Podere Maiar-1 Production Profile*

*Source: CPR Selva Malvezzi by CGG April 2019
Spain — Tesorillo Project

Undeveloped Discovery - “Tiger on a Leash”
WI 100% Tarba (Operator) - which is owned 15% by PXOG with option to increase to 49.9%; balance owned by WGO

Location
- Tesorillo and Ruedalabola licences cover 380 km² in Cadiz Province, south Spain
- Contains the Almarchal-1 gas discovery

Resources
- 830 Bcf Best Estimate Gross Unrisked Prospective Resources
- More than 2 Tcf Upside

*NSAI Updated Prospective Resources Report, Tesorillo, 2015

Development
- Multistrand work programme to de-risk prospectivity
- Excellent access to infrastructure. 2.9 km from the North African Maghreb-Europe gas pipeline – A European landing point providing access to high priced European markets

► Acquired December 2017 with 2.5% WI, increased to 15% WI in December 2018
► Option for a further 34.9% WI for €1,725,000 prior to drilling a well unlikely to exercise prior to being ready to drill the well
RESERVES AND RESOURCES

Net 2P Reserves - Bcf

Podere Gallina Licence (Selva Gas Field / Podere Maiar 1 well)
EIV-1 Suceava Licence (Granicesl-SE1 / Workover)
EIV-1 Suceava Licence (Bainet Field / Bainet-1 well)

El Romeral Licences (El Ciervo / Santa Clara / Sevilla-1)

Tesorillo / Ruedalabola Licence 15% with option to take 49.9%

Net Prospective resources - Bcf

Podere Gallina Licence
East Selva
Fondo Perino

0 50 100 150 200 250 300 350 400 450
THE TEAM

Edward Dawson
CEO & Managing Director
With a BEng and an MSc in investment analysis, Edward has over 15 years’ experience in the oil and gas sector. He has financed, managed and been a key investor in several oil and gas companies. Positions held include: MD of Peppercoast Petroleum plc and Black Star Petroleum plc; Analyst for RAB Capital's Energy Fund; Business Development and Finance Manager for Oilexco Incorporated; and a fund manager for Park Place Capital.

Carlos Venturini
Exploration Manager
Petroleum geoscientist (BSc) with an MSc in structural geology and over 30 years’ experience in geophysical interpretation and prospect generation gained with Schlumberger, ENI, Sipetrol, and from his own Libya-based consultancy working for Petrobras, GDF, OMV amongst others. He is an expert in Mediterranean and African petroleum geology.

Bill Smith
Non-Executive Chairman
Bill is a Canadian solicitor with 40 years of experience in corporate finance and is a director of a number of listed and private companies including Mosaic Capital Corporation (TSXV) and PFB Corporation (TSX). He was a senior partner of McCarthy Tetrault LLP in Canada and was subsequently Executive Vice President of two listed international oil companies and a listed investment firm. He has extensive experience including a number of start-up ventures in the sector.

Richard Mays
Non-Executive Director
Richard is a solicitor in Scotland and has extensive industry, commercial and legal experience. He is VP and General Counsel at Canadian Overseas Petroleum Limited (TSX and FTSE) and has leadership and senior management experience of other LSE listed companies, including DEO Petroleum plc and Oilexco North Sea Limited. He has also served as Executive Chairman of Peppercoast Petroleum plc and Black Star Petroleum plc. Formerly Professor and Deputy Dean of the Aberdeen Business School.

James Smith
Non-Executive Director
James holds a MSc in Petroleum Geology and has over 25 years’ experience in the oil and gas sector. Having started his career as a petroleum geophysicist with Chevron UK in 1988, he became Vice President of Exploration for PanOcean Energy (‘PanOcean’) and in this capacity was instrumental in building the value of PanOcean from US$20MM to its eventual sale to Addax Petroleum for US$1.4B in 2006. He has extensive experience in exploration, appraisal and development, with proven success in finding oil, delivering positive, high impact results and ultimately building value.
TEAM WITH REQUISITE SKILLS

Commercial:
► Deal Sourcing
► Farm-in, JVA, JOA
► Farm-out and Divestment

Technical:
► Fast New Opportunity Assessment
► Basin & Petroleum System Analysis
► Work Programme Design and Execution

Capital Markets:
► Equity/Debt raising
► Investment Structuring
► Shareholder Liaison

Business Administration:
► Legal Agreements
► Service Sourcing
► Corporate Governance
Advantages of foreland/foredeep basins:
► Low geological risk, because reservoirs and seals tend to be deposited as a single event
► Shallow and cheap drilling, due to their young age
► Allow for hedging commercial and political risk due to their wide extent in Europe
### Outlook for 2020-2021

<table>
<thead>
<tr>
<th>Year</th>
<th>Q1</th>
<th>Q2</th>
<th>Q3</th>
<th>Q4</th>
<th>Q1</th>
</tr>
</thead>
<tbody>
<tr>
<td>2020</td>
<td></td>
<td>Planning of Drilling Campaign</td>
<td>Government Approval of Transfer</td>
<td>Permitting 3 Well Campaign</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Selva – Production Permitting and Facilities Construction</td>
<td></td>
<td>Well Location Decision</td>
<td>Well Permitting - Drilling</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Bainet – Gas Sales</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Wider Block Exploration Studies – Possible Grancesti Work Over</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SPAIN</td>
<td>El Romeral – Acquisition</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ITALY</td>
<td>Tesorillo – Geo. + Geophysics Integration; Field Work Completion</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>ROMANIA</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
In 2022 PXOG expects to be producing gas from 5 wells, including:

- Ongoing production from Bainet-1 well, Romania, started in 2018 at 15,000 scmg/d
- Production from Podere Maiar-1, expected in H1 2021 at rates up to 150,000 scmg/d
- Ongoing production from three wells at Romeral; El Ciervo-1, Sevilla-3 and Santa Clara-1, increasing revenue from 2019.
OBJECTIVES

Prospex Growth Prospects
► Existing opportunities for significant revenue growth as existing discoveries are brought into production and through drilling of new low risk wells.
► Existing opportunities for significant reserves growth in diversified geographic areas.

Short Term:
► Drill multiple wells in Romania and bring several fields into production
► Complete first stage of the Podere Gallina development plan
► De-risk Tesorillo Project and acquire further data to undertake a new CPR
► Increase production rates and drill 3 new wells at El Romeral
► Expand portfolio, focused in Europe and following the foreland plays

Long Term:
► Create tangible value for shareholders
► Take advantage of present industry opportunities
  ► Late stage, drill-ready exploration
  ► Reworking existing fields using new technology
► Transform into an operating company
**Summary**

**European focused:**
- Focus on mature markets with existing infrastructure and available capacity
- Politically stable countries with desire to reduce foreign energy dependency
- Strong emphasis on conventional gas

**Investment case:**
- Secured reserves and commercial revenue generation in 2018
- Significant step up in production expected in 2021
- Presently trading at substantial discount to market-based valuation
- Huge potential NPV uplift (>€0.4B)

**Unlocking shareholder value:**
- Diversified portfolio assembled
- Risk managed
- Multiple routes to significant shareholder value growth
- Ongoing activity programme generating newsflow

**Strong management:**
- Highly experienced team
- CEO’s last two companies sold to industry
  Peppercoast return 6x money
- Record price for exploration block offshore West African in a pre-discovery nation
- Similarly NEDs instrumental in growing Pan Ocean to from $20MM to $1.4B sale

**Investment case:**
- Secured reserves and commercial revenue generation in 2018
- Significant step up in production expected in 2021
- Presently trading at substantial discount to market-based valuation
- Huge potential NPV uplift (>€0.4B)
Thank you